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Investigation on the Mechanism and Influencing **Factors of Subsynchronous Torsional Oscillations Induced by PMSG Wind Farms**

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INTRODUCTION

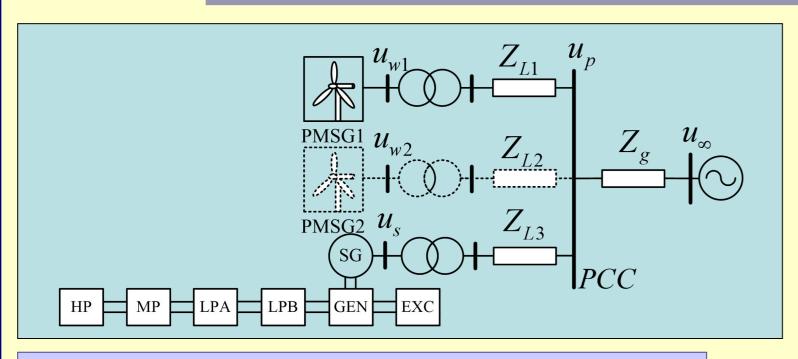
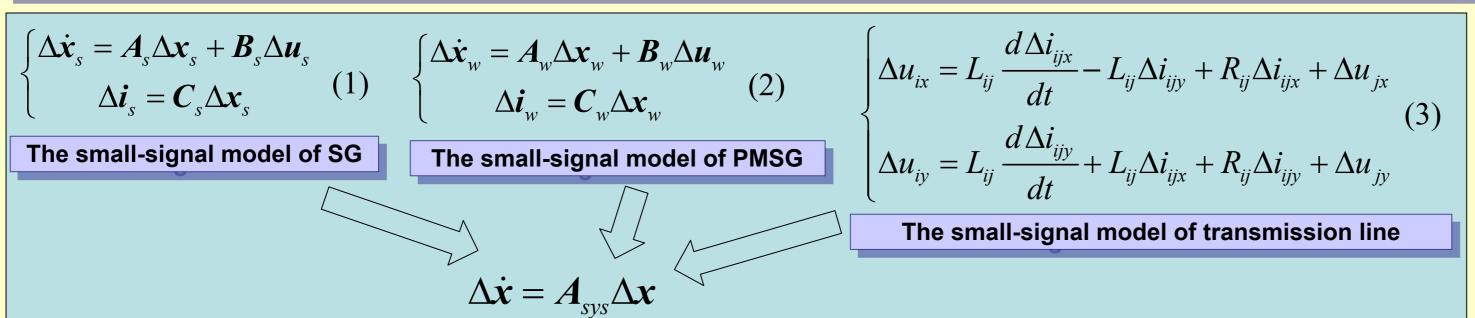


Fig.1 The studied system

The PMSG wind farms connected to the weak grid may induce the subsynchronous torsional oscillations (SSTOs). Different from the traditional subsynchrous resonance, there is no series compensated lines in the power grid and the power electronic equipment is the inducement of oscillation.

This paper studies the mechanism of the SSTOs induced by PLL-dominated mode and influencing factors of torsional mode stability.

THE SMALL-SIGNAL MODEL OF STUDIED SYSTEM



The IEEE first benchmark model is adopted and only the grid-side controller of PMSG is considered. The A_{svs} is a 26×26 matrix.

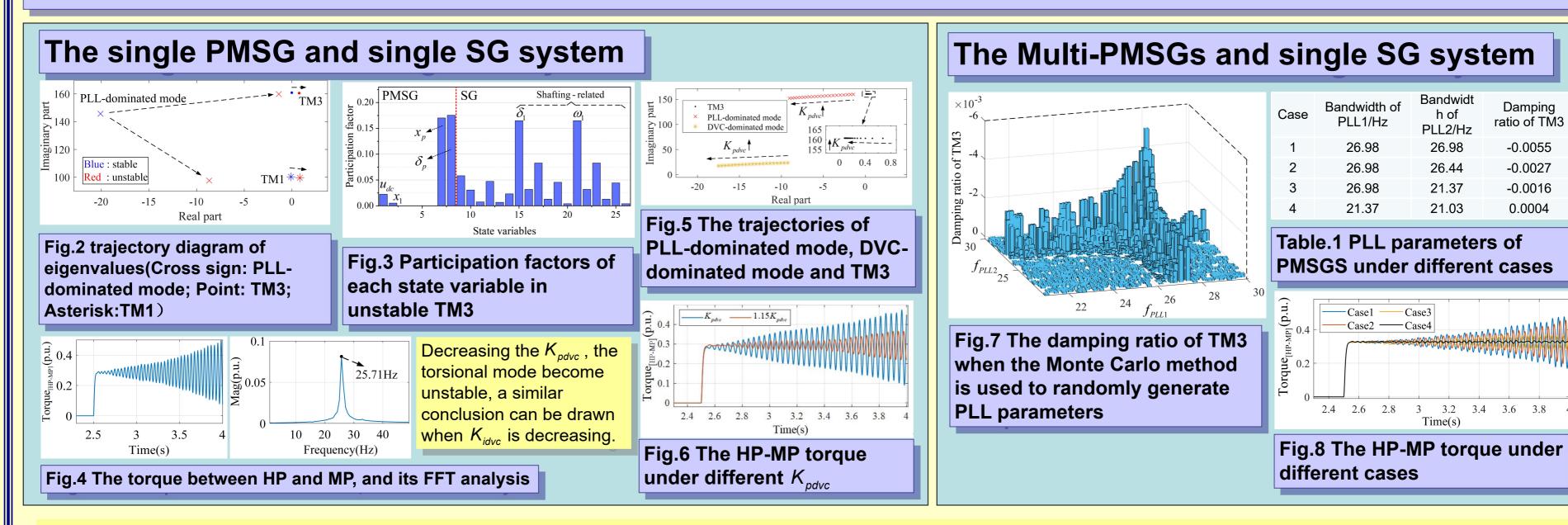
ratio of TM3

-0.0055 -0.0027

-0.0016

0.0004

THE MECHANISM AND INFLUENCING FACTORS of SSTOs



Mechanism explanation: Fig. 2 shows that weakening the damping of PLL-dominated mode, make it approaches the imaginary axis, when its frequency is close to the frequency of the torsional modes, it will cause the torsional mode to enter the right side of the complex plane, the SSTOs will be induced. The time domain simulation in Fig.4 reproduces the SSTOs phenomenon.

Summary

When the PLL-dominated mode "approaches" to the torsional mode, the interaction between the PMSG and the SG will cause the torsional mode to enter the right side of the complex plane, and the SSTOs occur. At the same time, DVC parameters have a non-negligible influence on torsional mode stability.

In a multi-PMSGs grid-connected system, when the bandwidth of each PLL is close to the frequency of torsional mode, the risk of SSTOs in the system is high.